

DISCLOSURE OF ELECTRIC LINE CHARGES

Effective from 1 April 2007

All prices are GST exclusive

Tariff	Description	Number of Customer	Date Effective	Previous Rate							
				Fixed, \$/Day	Variable, cents/kWh			Fixed, \$/Day	Variable, cents/kWh		
			1 April 2007	UCF	UCV			UCF	UCV		
UC Uncontrolled Load	Excluding Planned and Unplanned Outages. Energy supply is expected to occur 24 hrs each day without restriction. The total charges for this plan include a fixed rate for each day of connection (UCF) and a variable rate for each kWh of energy consumed (UCV).	6866		0.15	10.0			0.15	10.0		
			1 April 2007	UCFCF	UCV	FCV		UCFCF	UCV	FCV	
UCFC Uncontrolled Load plus Fully Controllable Load	This plan is for a two meter configuration. Excluding Planned and Unplanned Outages. Energy supply for the load connected to the first meter is expected to occur 24 hrs each day without restriction (UCV). All load connected to the second meter is a fully controllable load (FCV) ¹ . The total charges for this plan include a fixed rate for each day of connection (UCFCF), a variable rate for each kWh of energy consumed through the first meter (UCV) and a variable rate for each kWh of energy consumed through the second meter (FCV).	408		0.15	10.0	3.6		0.15	10.0	3.6	
			1 April 2007	UCPCF	UCV	PCV		UCPCF	UCV	PCV	
UCPC Uncontrolled Load plus Partially Controllable Load	This plan is for a two meter configuration. Excluding Planned and Unplanned Outages. Energy supply for the load connected to the first meter is expected to occur 24 hrs each day without restriction (UCV). Energy supply for the load connected to the second meter is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy (PCV) ² . The total charges for this plan include a fixed rate for each day of connection (UCPCF), a variable rate for each kWh of energy consumed through the first meter (UCV) and a variable rate for each kWh of energy consumed through the second meter (PCV).			0.15	10.0	7.0		-	-	-	
			1 April 2007	UCPCFCF	UCV	PCV	FCV	UCPCFCF	UCV	PCV	FCV
UCPCFC Uncontrolled Load, Partially Controllable Load plus Fully Controllable Load	This plan is for a three meter configuration. Excluding Planned and Unplanned Outages. Energy supply for the load connected to the first meter is expected to occur 24 hrs each day without restriction (UCV). Energy supply for the load connected to the second meter is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy (PCV) ² . All load connected to the third meter is a fully controllable load (FCV) ³ . The total charges for this plan include a fixed rate for each day of connection (UCPCFCF), a variable rate for each kWh of energy consumed through the first meter (UCV), a variable rate for each kWh of energy consumed through the second meter (PCV) and a variable rate for each kWh of energy consumed through the third meter (FCV).			0.15	10.0	7.0	3.6	-	-	-	-
			1 April 2007	PCF	PCV			PCF	PCV		
PC Partially Controllable Load	Excluding Planned and Unplanned Outages. Energy supply is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy ² . The total charges for this plan include a fixed rate for each day of connection (PCF) and a variable rate for each kWh of energy consumed (PCV).	19675		0.15	7.0			0.15	7.2		
			1 April 2007	PCFCF	PCV	FCV		PCFCF	PCV	FCV	
PCFC Partially Controllable Load plus Fully Controllable Load	This plan is for a two meter configuration. Excluding Planned and Unplanned Outages. Energy supply for the load connected to the first meter (PC) is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy ² . All load connected to the second meter is a fully controllable load (FCV) ¹ . The total charges for this plan include a fixed rate for each day of connection (PCFCF), a variable rate for each kWh of energy consumed through the first meter (PCV) and a variable rate for each kWh of energy consumed through the second meter (FCV).	787		0.15	7.0	3.6		0.15	7.0	3.6	
			1 April 2007	DAYF	DAYV	NGTV		DAYF	DAYV	NGTV	
DAYNGT Day/Night	The plan for customers who consume a large proportion of their total energy at night and wish to take advantage of lower distribution and energy demands during this time. The day rate (DAYV) applies from 7 a.m to 11 p.m the same day, then switches to the night rate (NGTV) from 11 p.m to 7 a.m the following morning ³ . The total charges for this plan include a fixed rate for each day of connection (DAYF), a variable rate for each kWh of energy consumed during the day period (DAYV) and a variable rate for each kWh of energy consumed during the night period (NGTV).	927		0.15	7.7	1.6		0.15	7.9	1.6	
			1 April 2007	CAP150F	CAP150V			CAP150F	CAP150V		
CAP150 Capacity requirement greater than 100 Amperes per phase	The plan for customers who have a large capacity requirement, i.e. greater than 100 Amperes per phase. Excluding Planned and Unplanned Outages. Energy supply is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy. Top Energy can control Controllable load for up to 6 hours per day and load offered must be at least 3kW. The total charges for this plan include a fixed rate for each day of connection (CAP150F) and a variable rate for each kWh of energy consumed (CAP150V).	120		4.50	7.3			5.00	7.4		
			1 April 2007	CAP150FCF	CAP150V	FCV		CAP150FCF	CAP150V	FCV	
CAP150FC CAP150 plus Fully Controllable Load. Capacity requirement greater than 100 Amperes per phase	This plan is for a two meter configuration and for customers who have a large capacity requirement, i.e. greater than 100 Amperes per phase. Excluding Planned and Unplanned Outages. Energy supply for the load connected to the first meter is expected to occur 24 hrs each day without restriction, excluding the controllable load offered to Top Energy. All load connected to the second meter is Fully Controllable Load (FCV) ¹ . The total charges for this plan include a fixed rate for each day of connection (CAP150FCF), a variable rate for each kWh of energy consumed through the first meter (CAP150V) and a variable rate for each kWh of energy consumed through the second meter (FCV).	2		4.50	7.3	3.6		5.00	7.4	3.6	
			1 April 2007	SPECIALF				SPECIALF			
SPECIAL SPECIAL	The plan for all customers with a capacity requirement not greater than 100 Amperes per phase that do not conform to one of the above plans. The total charges for this plan include a fixed rate for each day of connection (SPECIALF) and a combination of relevant variable rates for each kWh of energy consumed (UCV, PCV, FCV, DAYV, NGTV). The same rules regarding minimum controllable load and hours of control apply. Existing ICPs only - no new ICPs allowed.	552		0.15	As per ICP's metering configuration			-	-		
			1 April 2007	TOUF	TOUV			TOUF	TOUV		

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ToU Time of Use	The default tariff for all customers connecting to the Top Energy network with an annual consumption exceeding 200 000 kWh. The meter at these connections records the average half hourly consumption. The total tariff for this plan includes a: tariff for each day of connection (CAP150FCF), a tariff for each kWh of energy consumed (CAP150V) and a tariff for each kWh of energy consumed through the second meter (FCV).	55		14.00		15.00	
ToU1V	00:00 - 04:00				0.10		0.10
ToU2V	04:00 - 08:00				0.10		0.10
ToU3V	08:00 - 12:00				5.20		5.20
ToU4V	12:00 - 16:00				6.70		6.70
ToU5V	16:00 - 20:00				10.00		10.00
ToU6V	20:00 - 00:00				3.20		3.40
IND1 Industrial Customer Number 1	Individual fixed annual contracts for Industrial Customer 1. ANZSIC Code = C23, Capacity = 7.22MVA, Voltage = 11kV	1	1 April 2007	IND1		IND1	
				3,086.94		3,287.67	
IND2 Industrial Customer Number 2	Individual fixed annual contracts for Industrial Customer 2. ANZSIC Code = A02, Capacity = 1.43MVA, Voltage = 11kV	1	1 April 2007	IND2		IND2	
				884.36		1,184.05	
IND3 Industrial Customer Number 3	Individual fixed annual contracts for Industrial Customer 3. ANZSIC Code = B14, Capacity = 0.95MVA, Voltage = 11kV	1	1 April 2007	IND3		IND3	
				656.96		660.14	
UMLSH Unmetered Light Single Head	Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights		1 April 2007	UMLSH			
				0.28			
UMLDH Unmetered Light Double Head	Unmetered supply consisting of one Streetlight pole with 2 lamps		1 April 2007	UMLDHF			
				0.56			
UMLTH Unmetered Light Triple Head	Unmetered supply consisting of one Streetlight pole with 3 lamps		1 April 2007	UMLTHF			
				0.85			
UMLSHLPMC Unmetered Light Single Head and Lamp Pole Mounting Charge	Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights mounted on a Top Energy pole		1 April 2007	UMLSHLPMCF			
				0.35			
UMLDHPMC Unmetered Light Double Head and Lamp Pole Mounting Charge	Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights mounted on a Top Energy pole		1 April 2007	UMLDHLPMCF			
				0.63			
UMLTHLPMC Unmetered Light Triple Head and Lamp Pole Mounting Charge	Unmetered supply consisting of one Streetlight pole with 3 lamps		1 April 2007	UMLTHLPMCF			
				0.91			
UMDECL Unmetered Decorative Lights	Unmetered supply consisting of String lighting of Incandescent light bulbs		1 April 2007	UMDECLF			
				0.28			
UMGL Unmetered Group Lighting	Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandah Lighting		1 April 2007	UMGLF			
				0.09			
UMGLLPMC Unmetered Group Lighting and Lamp Post Mounting Charge	Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandah Lighting mounted on a Top Energy pole		1 April 2007	UMGLLPMCF			
				0.16			
UMCON500 Unmetered Continuous, Less Than 500 Watts	Unmetered supply consisting of Battery Chargers, Electric Fences, Infrared, Irrigation, PCM Cabinets, Phone Booths, Radio Repeaters, TV Boosters		1 April 2007	UMCON500F			
				0.27			
UMINT Unmetered Intermittent	Unmetered supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters		1 April 2007	UMINTF			
				0.15			

1. Top Energy can control the Fully Controllable Load for up to 4 hrs per day and the load offered must be at least 10 kW
2. Top Energy can control the Partially Controllable Load for up to 6 hrs per day and the load offered must be at least 3 kW (e.g. a hot water cylinder).
3. To qualify for this plan customers must offer at least 3 kW of load controllable by Top Energy for up to 6 hrs per day